



FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

UTAH OIL AND GAS CONSERVATION COMMISSION

WELL LOG ☒ X

ELECTRIC LOGS

FILE ☒ X

NO FILE

REMARKS: This well was drilled in 1954 and reworked in later 1954
 *UOR 12-25-54 * Show of oil at 602'

** Rework

DATE FILED Prior OGCC

LAND: FEE & PATENTED

STATE LEASE NO.

☒ X

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED:

SPUDDED IN:

* 6-26-54

COMPLETED:

* 1954

INITIAL PRODUCTION:

** ~~260-MSEG/D~~

Shut-in Prod GW

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

*

** 400-404; 597-604' G

TOTAL DEPTH:

* 621

** 816'

WELL ELEVATION:

DATE ABANDONED:

FIELD OR DISTRICT:

3 Cisco Area

COUNTY:

Grand

WELL NO. STATE #1

LOCATION:

FT. FROM (N) (S) LINE,

FT. FROM (E) (W) LINE.

NE NW SE

1/4-1/4 SEC.

26

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

21S

23E

26

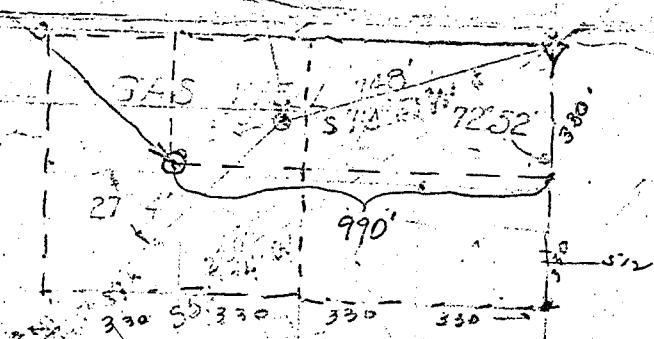
CARL LOSEY

59

Losey Steele #1

Runway 102

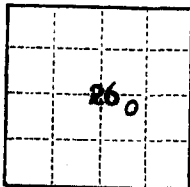
This well is 220⁵³ ft. South
and 714⁷⁴ ft. West of E $\frac{1}{4}$ Cor
of Sec. 26, T28R43E.



- 2" PIPE WITH T ON TOP
STICKING APPROX
OUT OF GROUND WITH 5 X 6
ROCK ALONG SIDE & WITH
4" X 6" X 30" REDWOOD POST
SCRIBED (IS)
9 26 ON ONE SIDE
OTHER SIDE IS PARTIALLY
OBLITERATED BUT LOOKS
LIKE (S)
26

- OLD WELL ESTABLISHED
MOUND OF SHALE ROCK
ONE 5" X 8" X 16" SANDSTONE
LAYING ALONG SIDE NO
MARKINGS FOUND.

FOUND TO BE 5294 FT.
2647'
500 FT.



not Fed
8-2-54

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

INDIVIDUAL WELL RECORD

Section 26

T. 21 S.

R. 23 E.

S. L. Mer.

PATENTED LAND
STATE LAND

Date August 3, 1954

Reference No. 96

State Utah

Lessee or owner State of Utah

County Grand

Field South Cisco Anticline (Wildcat)

Operator Carl Losey

District Salt Lake City

Well No. 1 State

Subdivision NE 1/4 SE 1/4

Location _____

Drilling approved _____, 19____ Well elevation _____ feet.

Drilling commenced June 26, 19 54 Total depth 621 feet.

Drilling ceased Sept., 19 54 Initial production _____

Completed for production _____, 19____ Gravity A. P. I. _____

Abandonment approved _____, 19____ Initial R. P. _____

Geologic Formations

Productive Horizons

Surface	Lowest tested	Name	Depths	Contents
Mancos				

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1954							DSI 465'	✓	621			
1955	876							drop				

REMARKS 8-3/4" casing at 50'

6 5/8" cc 590'

P.O. Box 418

Fruita Phase 99

213, REFE

New location

SEC 26

ONE 5"X8"X8"
GROUND - WELL
10 MARKS - ONLY
IN AREA - OLD
Y STAKE NEARBY

CHAINED DIST. BETWEEN THESE CORNERS
LATHE SET MIDWAY

SCALE: 1 INCH

LEGEND: FOUR
CORNERS

apparently well
re-entered
cf 6/25/65
memo

This well is 2205 ft. South
and 714 ft. West of E 4th Cor.
of Sec. 26, T28R23E.

Old well

~ 2640
+ 220
~ 2820 FNL
714' FEL

Running Water
Western Creek
Bakata top 370' - 438'
Sand 582-05' - 638'
813-24 - 0. slow - sand
820-24 - 1. fast - sand
838-60 - sand oil show
873-925 - sand oil show

2" PIPE WITH T ON TOP
STICKING APPROX

OUT OF GROUND WITH 5'X3'X6"
ROCK ALONG SIDE & WITH
4'X6'X30" REDWOOD POST
SCRIBED (IS)
(26)

OTHER SIDE IS PARTIALLY
OBLITERATED BUT LOOKS
LIKE (S)
(26)

apparently not
drilled
cf 6/25/65
memo

UTAH SO. WELL

NO QUIN

OLD WELL ESTABLISHED
MOUND OF SHALE ROCK
ONE 5'X8'X16" SANDSTONE
LAYING ALONG SIDE NO
MARKINGS FOUND

FOUND TO BE 5294 FT.
2647'
100 FT.

CORNERS = ☒
IS NOT FOUND = ☐

Reaney will file

June 5, 1960

Mr. Carl Losey
Fruita,
Colorado

Re: Well No. State 1, Sec. 26, T. 21 South,
Range 23 East, SLEM

Dear Mr. Losey:

I visited the above drilling site on Wednesday, June 1, 1960. This well does not have an identification sign. I would like to refer you to Rule C-7 of the Utah Oil and Gas General Rules and Regulations which gives a description of the type of identification required.

The above mentioned well must have such a marker; therefore, we shall greatly appreciate your immediate attention to this matter.

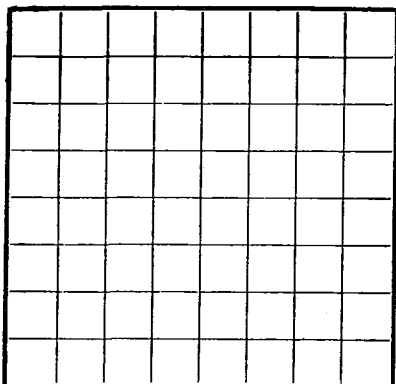
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:co

Kearney well file
10



LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Carl Loser Address Fruta, Colorado
Lease or Tract: State Field _____ State Utah
Well No. 1 Sec. 26 T21S R13E Meridian 12M County Grand
Location _____ ft. $\left\{ \begin{smallmatrix} N. \\ S. \end{smallmatrix} \right\}$ of _____ Line and _____ ft. $\left\{ \begin{smallmatrix} E. \\ W. \end{smallmatrix} \right\}$ of _____ Line of 26 Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date November 21, 1960Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 1954 Finished drilling _____, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 400' to 404 No. 4, from _____ to _____
No. 2, from 597 to 604 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS none

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>6 7/8</u>		<u>1</u>		<u>597</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from *top* feet to *816* feet, and from feet to feet

DATES

Date P & A....., 19..... Put to producing 19*54*The production for the first 24 hours was barrels of fluid of which *4* % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.If gas well, cu. ft. per 24 hours *260,000* Gallons gasoline per 1,000 cu. ft. of gasRock pressure, lbs. per sq. in. *220**

EMPLOYEES

Care Lesly, Driller *Self*, Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	400'	Shale	At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
400'	404'	Oil Sand	
404'	597'	Shale	
			<i>tops from sample cuttings</i>

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

State whether electric logs were run.

Took over this Old Well - Drilled it and hit oil at
400' - Drilled to 597' hit Gas - Drilled to 816' hit
water, plugged back with cement to 621' TD.
Well made approx 150 000 coming in - Now 260,000
cups

Raney well
Gas well

Nov 8, 1961

Bob -

Could you have an
check on the status of Carl Lasey's
#1 State in Sec 26 T21S R23E.

I was by there ~~yesterday~~ Monday and
it has junk all around and a
bucket over the top. There is also
a strong smell of gas around it.

Harry

I could be wrong about the name
+ exact location, but it's his well which
is near the well that leaks bad water.

GAS Well File
Ramey File

December 29, 1961

Dear Harvey:

Reference to your memo of November 8, 1961, regarding the status of the Carl Losey State #1 Well, 26-21S-23E, the last information we had on the well was a copy of a letter to Mr. Losey by you dated June 5, 1960, stating you had visited the drilling site and the well did not have an identification sign.

Mr. Losey gave us a copy of the well log for the State #1 Well, Ramey, however, it is very incomplete. As an exact location was not given, we are presuming from the total depth reported that the well is the well in question. Status of the well in 1954 was a completed > Probably
productive well capable of producing 200 MCFG. This is all the infor- Gas well
mation we have on the well.

We have talked the matter over with Bob & Jack and they agree that it would be a good idea for you to check out both the wells drilled by Losey giving us an approximate location (you may have to locate a section corner of one of the nearest wells with an identification marker to orient yourself); we then our contact Mr. Losey or the State Land Board to have the loc. sign cleaned and the gas cap or what ever is necessary to satisfy our rule requirements.

ANN GLINIS

UTAH OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11, UTAH

January 4, 1962

MEMO FOR FILING:

Re: Carl Losey
State #1
Sec. 26, T. 21 S., R. 23 E.,
Grand County, Utah

On January 3, 1962, I and Mr. Losey went over the ground around the above location. In reference to my memo on above well dated Nov. 8, 1961, I find that the well location I visited at that time was not the Losey #1 State but was drilled (probably before the Commission's time) by a Mr. Ramey. This well drilled by Ramey is the one leaking gas which we lit yesterday to see if it would burn and it did. (See memo re: Ramey well (?) dated January 4, 1962).

The Losey State #1 is a short distance from there with a small christmas tree on it and is considered a shut-in gas well by Losey.

Also after checking closely on the governmental section line, I find that the well in this same area that leaks water, and we had an analysis run on it, is in section 25, T. 21 S., R. 23 E., instead of Sec. 26 as I previously reported in my memos.

HARVEY L. COUNTS,
PETROLEUM ENGINEER

HLC:kpb

January 15, 1965

Carl Losey
P. O. Box 418
Fruita, Colorado

Re: ML 3684 - SH
Sec. 26, T. 21 S., R. 23 E.
Grand County, Utah

Dear Mr. Losey:

Mr. Pete Miller of the State Land Board has asked me to contact you for the purpose of arranging for someone to witness the productions from a well located on the above mentioned oil and gas lease, which will be expiring in the very near future.

To expedite matters, please call Mr. Harvey Coonts, our petroleum engineer in Moab, at AL3-3161 or AL3-9076 and ask him to meet you at the well as soon as possible.

Incidentally, the records of this office indicate that a well was never drilled on the above mentioned acreage although approval to drill thereon was granted on January 4, 1960. It is suggested that if you did drill said well, the necessary logs be immediately filed with this Commission; otherwise, we will request the Land Board to cancel ML 3684 for failure to comply with our rules and regulations.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:pcp

cc: State Land Board
Attn: Mr. Max Gardner
105 State Capitol Bldg.
Salt Lake City, Utah

Harvey L. Coonts, Pet. Engr.

February 15, 1965

Re: Mineral Lease No. 3684

Mr. Carl Losey
Box 418
Fruita, Colorado

Dear Mr. Losey:

You have submitted to this office your check in the amount of \$223.70 as payment of the shut-in rental as provided in Section 2 of oil and gas lease Mineral Lease No. 3684. Since it appears to be your intention to claim that this lease is extended by virtue of existence of a shut-in gas well on the leased lands and since our files contain no information relative to the drilling and completion of the well, the extension of this lease cannot be recognized by this office at the present time. Before any extension of this lease can be recognized by the State Land Board, it will be necessary for you to submit to this office data relative to this well. You should submit a plot showing the location of the well, log of the well, results of tests to establish that this is a gas well capable of commercial production but which is shut-in because of a lack of a market outlet.

You are hereby given a period of 30 days in which to submit this data. If this data is not received within this period it will be recommended to the State Land Board that no extension of this lease be recognized and that this lease expired on November 30, 1965.

Yours very truly,

DONALD G. PRINCE
ECONOMIC GEOGRAPHER

DGP:lr
CC: Oil & Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

May 27, 1965

Registered

Re: Oil and Gas Lease No. ML3684

Mr. Carl Losey
Box 418
Fruita, Colorado

Dear Mr. Losey:

By letter of February 15, 1965, this office requested certain information relative to wells drilled by you upon ~~SE $\frac{1}{4}$ Sec. 26, T. 21 S., R. 23 E., S1M.~~ ~~SE $\frac{1}{4}$ Sec. 26, T. 21 S., R. 23 E., S1M.~~ under oil and gas lease ML3684. As of this date, you have not furnished any of the requested data.

Therefore, under the terms of Section 8 of said lease, you are hereby given 30 days from the date of this letter to supply this office with a surveyors plat of the leased lands on which all wells on the leased lands are shown and identified, a copy of the logs of each such well and any data you may have relative to production of oil or gas from the leased lands.

If this information is not submitted within the required time, this lease will be terminated under the provisions of Section 10.

I trust you will give this request your earliest attention.

Very truly yours,

DONALD G. PRINCE
ECONOMIC GEOGRAPHER

DGP:lr
CC: Oil & Gas Commission

May 27, 1965

Registered

Re: Oil and Gas Lease No. ML3684

Mr. Carl Losey
Box 418
Fruita, Colorado

Dear Mr. Losey:

By letter of February 15, 1965, this office requested certain information relative to wells drilled by you upon SE $\frac{1}{4}$ SE $\frac{1}{4}$ N $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 26, T. 21 S., R. 23 E., SIM., under oil and gas lease ML3684. As of this date, you have not furnished any of the requested data.

Therefore, under the terms of Section 8 of said lease, you are hereby given 30 days from the date of this letter to supply this office with a surveyors plat of the leased lands on which all wells on the leased lands are shown and identified, a copy of the logs of each such well and any data you may have relative to production of oil or gas from the leased lands.

If this information is not submitted within the required time, this lease will be terminated under the provisions of Section 10.

I trust you will give this request your earliest attention.

Very truly yours,

DONALD G. PRINCE
ECONOMIC GEOGRAPHER

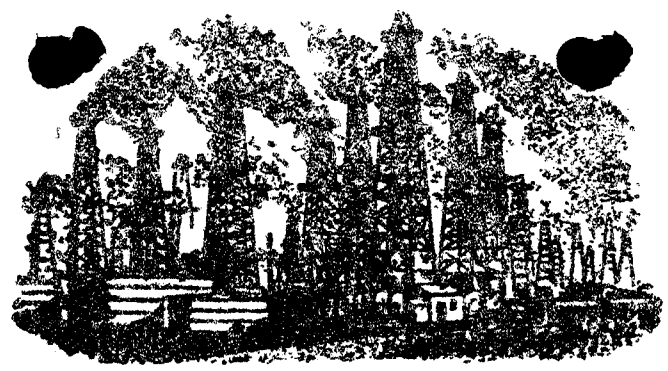
DGP:lr
CC: Oil & Gas Commission

490

CARL LOSEY, Operator

840

Telephone Ulster 3-3931
Fruita



OIL & GAS EXPLORATION

P. O. Box 418
FRUITA, COLORADO

June 25, 1965

Mr. Donald G. Prince
Economic Geographer
State Land Board
Salt Lake City, Utah.

RE: Oil & Gas Lease
ML3684

Sir:

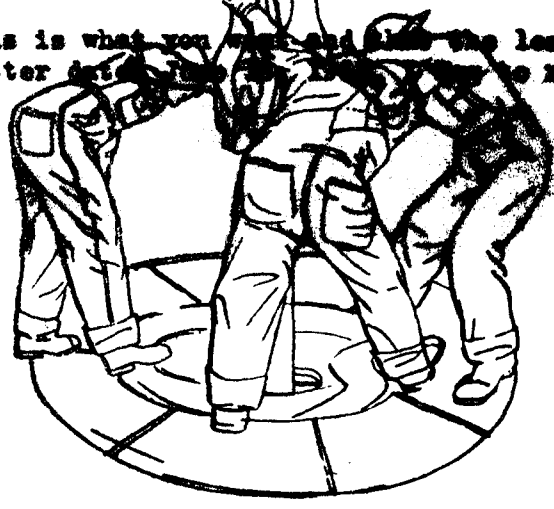
I finally found the Surveyors plat made by Mr. Shepard some time ago. This plat was made when I deepened the old well. You will note that the plat shows a location for another well WHICH WAS NOT DRILLED.

AS I have stated before the ONLY work I did on this lease, was to deepen the one well already drilled several years ago.

I am sending you this original plat drawing and also a copy of it for your files. PLEASE RETURN the ORIGINAL PLAT to me.

IF there is any other information you want concerning this lease, let me know and I will try to get it for you.

Trusting that this is what you want and that the lease will be extended as stated in your letter dated June 10, 1965.



[Handwritten signature]
Carl Losey

August 13, 1965

MEMO FOR FILING

Re: Carl Losay
(1) Well No. State #1
(Rework) Ramey Well
(2) Well No. State #1
(Abandoned location)
(3) Gas Well
Sec. 26, T. 21 S., R. 23 E.,
Grand County, Utah

After a careful review of the files on the above wells, the following is placed in the file to assist in determining which well is which and what operations were performed. All of the above wells or well locations are in the southeast $\frac{1}{4}$ of Sec. 26, T. 21 S., R. 23 E., SIM, Grand County, Utah

In the case of (1) above, State #1 (Rework-Ramey Well), Mr. Losay moved over this hole and attempted to drill it deeper. The exact depth was and is unknown. The status of this hole is open and uncapped.

In the case of (2) above, the State #1 (abandoned Location) was never drilled. Mr. Losay requested permission to drill this well in December, 1959. Permission was granted in January, 1960 but the well was never drilled.

In the case of (3) above, (gas well) this well was drilled by an operator whose identity is undeterminable from information in the files. This well was completed as a gas well, has a Christmas Tree on it and the shut in pressure is around 250 psi. I witnessed a test on it in February, 1965. It flowed around 68,000 cubic feet of gas per day.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:ca

cc: State Land Board
Attn: D. G. Prince
105 State Capitol Building
Salt Lake City, Utah

Sharon

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS
SALT LAKE CITY, UTAH 84114



CHARLES R. HANSEN
DIRECTOR

August 14, 1967

PR

BOARD MEMBERS
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PHILLIP V. CHRISTENSEN
J. WHITNEY FLOYD
M. V. HATCH
J. HAROLD REESE
DON SHOWALTER

Mrs. Lucille Losey
P. O. Box 418
Fruita, Colorado

Dear Mrs. Losey:

This will acknowledge receipt of your letter of August 6, 1967, in which you indicated that you would no longer be able to pay the rentals under State of Utah oil and gas lease covering the N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 26, T. 21 S., R. 23 E., SIM., containing 120.00 acres. This is to advise you that this lease will be terminated for non-payment of rent by the Director of State Land Board in the next week. After the lease is terminated, the lands will be offered for lease by simultaneous filing, and since there is the unplugged well on the land, the new lessee will be required to furnish a bond to cover all operations of the lease. If the land is all leased and the new bond is filed, then the existing bond which your husband has with the Watkins-Ringholz Agency will be released. If no bids are received to lease this land, then in conjunction with the Oil and Gas Conservation Board, this office will attempt to have the well plugged by some operator in the area in exchange for any casing which might be in the well. If we are unsuccessful in this endeavor it will be necessary to foreclose on the bond and have the bonding company plug said well.

We shall keep you advised as to our progress in this matter.

Very truly yours,

Donald G. Prince
DONALD G. PRINCE
ECONOMIC GEOGRAPHER

DGP:lr

CC: Thomas R. Muir
Watkins-Ringholz Agency
815 East 4th South
Salt Lake City, Utah 84102

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

ML - 39374

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

Losoy State #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW 1/4 SE 1/4 Sec 26
T21S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other re-entry

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

5805 So. Kline St. Littleton, CO 80123

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NW 1/4 SE 1/4 Sec. 26 T21S, R23E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API 43-019-15600

15. DATE SPUDDED

16. DATE T.D. REACHED

826'

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

400' - 404', 597' - 604'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED

no

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/4		50'			
6 5/8		597'			

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

400' to 404'
597' to 604'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		flowing					connected	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
	6 hours	3/8"	→	none	260 Mcf	1 bbl		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	220 #	→	none	260 Mcf				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

all to be sold

TEST WITNESSED BY

L. Walgeish

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Raymon D. Lilillard

TITLE

Operator

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

1417 116th Avenue N.E.
Call Number C21611
Bellevue, Washington 98009
206-453-7000

October 28, 1980

State of Utah
Division of Oil, Gas, & Mining
1588 W. North Temple
Salt Lake City, Utah 84116
Attention: Mike Minder, Petroleum Engineer

*copy for
Well file
& correspondence*

Dear Mr. Minder:

ENI Exploration Company has oil and gas rights to lands located in Section 26, T21S, R23E, Grand County, Utah. During the spring/summer of 1980, we executed a farmout agreement transferring a portion of our rights. The farmee was to drill a test well, or re-enter and recomplete an old well. We have been advised by the operator that he has re-entered an abandoned well known as the Losey State #1 (NW/4, SE/4, Section 26, T21S, R23E), recompleted the well, and has it currently in a "shut-in" status. The farmee was not able to provide us with specific information regarding the re-entry date, recompletion depth, the production test rates, or shut-in date. The inability of the farmee to provide the requested data has led us to question whether the re-entry and recompletion have actually been performed.

We respectfully request that your office furnish us with a copy of all routine permits and other documents required by the State of Utah which tend to trace the history of events on the well known as the Losey State #1, and drilled on the location described as NW/4, SE/4, Section 26, T21S, R23E, Grand County, Utah.

Your cooperation on this matter is greatly appreciated.

Sincerely,

Gary J. Green
Gary J. Green
Operations Coordinator,
Rocky Mountain Region
ENI Exploration Company

GG:lh

ILL. GAS & MINING

February 20, 1981

ENI Exploration Company
1417 116th Avenue N.E.
Bellevue, Washington 98009

Attention: Gary J. Green,
Operations Coordinator

Bear Mr. Green,

This letter is in response to your request of February 13, 1981, concerning recent work done on Losey State #1 (SE¹₄, Section 26, T. 21S, R. 23E, Grand County, Utah).

As of this date, the well file indicates that said well was completed as a gas well, having been tested in February 1965. I am including for your information the last report and a memo in the well file. Under Rule CG44(c), of the State of Utah Oil & Gas Conservation General Rules and Regulations this well may not be reworked, deepened or otherwise completed without submitting written notice and obtaining approval from the state.

You mentioned in our phone conversation that Shapron Energy Corp.'s well, The Mobil 26-21-23 State #1, was also of interest to you and I am forwarding the last report in that file along with a copy of Rule C-4.

Should you require further assistance, please feel free to contact us.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder,
Petroleum Engineer

/ko
cc: Well file



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 6, 1985

Mr. Kent Turner, Vice President
JCT, Inc.
715 Newhouse Building
Salt Lake City, Utah 84111

*Letter Returned
as undeliverable
3-13-85
Given to Mr. Turner personally
5-3-85*

Dear Mr. Turner:

RE: Division of State Land and Forestry Oil and Gas Lease # ML-39374.

The above named lease is recorded as being owned by your company. It is of interest of the Division of Oil, Gas and Mining to bring to your attention the fact that this lease contains a shut-in oil well that was drilled in 1954.

The State #1 is in the NE 1/4, NW 1/4, SE 1/4 of section 26, T.21S, R.23E, API NO. 43-019-15600. The well is currently open at the surface with a barrel covering the pipe. Tire tracks of a heavy truck have been observed backed up to the well during the past summer, indicating work has been done on the well.

As lease owner, if you operate or designate an operator for this well you must post a \$5,000 plugging bond with the Division of State Lands and Forestry. The designation of operatorship must be submitted to the Division of Oil, Gas and Mining as soon as possible, and the well brought up to applicable Rules and Regulations regarding Identification, Safety and Cleanliness within a reasonable length of time.

Please feel free to contact me regarding this well or if you have any questions pertaining to applicable Rules and Regulations, Thank you for your cooperation.

Kent Turner
277-8566
RE. J.C.T., Inc.
4433 S. 2300 E.
Holiday

Sincerely,

William Moore
Oil and Gas Field Specialist

cc: R.J. Firth
J.R. Baza
Well File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
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355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 6, 1985

TO: Well File

FROM: *WMM* William Moore, Oil and Gas Field Specialist

RE: The Losey State 1, Sec.26, T.21S, R.23E, Grand County, Utah.

On May 3, 1985, Mr. Kent Turner of J.C.T. Inc., called regarding the Losey State 1, Sec.26, T.21S, R.23E, Grand County, Utah. He said he will be in that day to discuss what was needed to operate the well.

Mr. Turner arrived at about 2:30pm that day and was given the letter I had originally sent to him, but was returned. He was informed of the bonding required to operate the well and the change of operatorship that was required to be filed. He was also informed that the well needed to be capped to prevent the gas from escaping and a sign posted with the legal discription.

Mr. Turner took with him the information he needed to complete the forms and said he will get back to me. His new office number is 801-485-7225.

sb
9686T-81

INCIDENT REPORT

No 3935

NATURE OF INCIDENT THEFT - OILFIELD EQUIPMENT		TIME	DATE 06-20-85	ARREST NO.
REPORTED BY JACK C. TURNER		ADDRESS 1985 So. 12th. E. #2, S.L.C.		PHONE 466-1221
VICTIM (Business) MAGNA TEC. INC.		ADDRESS 3333 So. 9th. E. #110, S.L.C.		PHONE 485-7225
VICTIM (Person)		ADDRESS		PHONE
LOCATION OF OCCURRENCE WELL SITE - CISCO AREA		TIME	DATE PAST 2 MONTHS	DAY OF WEEK
HOW INCIDENT WAS REPORTED: PHONE <input checked="" type="checkbox"/> IN PERSON <input type="checkbox"/> ON VIEW <input type="checkbox"/> LETTER <input type="checkbox"/> TELEGRAM <input type="checkbox"/> TWX <input type="checkbox"/> RADIO <input type="checkbox"/> OTHER <input type="checkbox"/>				
RECEIVED BY IZATT		OFFICER ASSIGNED IZATT / SQUIRE		
DETAILS OF INCIDENT				

Complainant reported theft of Christmas Tree from well also, the well had been plugged.

*Kent Turner
left this
Report.*

*State #1
215. 23E 26
43-C19-15600
NW SE*

*Home - ~~446~~
277-8566*

OFFICERS INVESTIGATING

D/S

RT)

reference to complaint. Turner stated it has been 1 to 2 months since anyone has been to the well site, so it is unknown when the theft occurred. There are no identification marks or brand name on the christmas tree. He estimated the value at \$1,000.00. There was no evidence at the scene. There was an old trailer license plate at the scene #WM1472 - CO. No tracks.

The well is located at the area behind DIMA PLAZA. Turner advised me that McKay from DIMA had gone with him to the well site.

R/O contacted Jeff Brown who also lives in the area. Brown stated that he and turner had talked about doing some work on the well to get it producing. That was about a month ago and Turner had not contacted him since.

Turner also stated the well had been plugged about 300 ft. down. He also stated the well had pressure the last time they were down.

It appears someone went to alot of expense & time to steal the tree and plug the well, which would require a rig.

- ☐ UNFOUNDED
- ☐ CLEARED
- ☐ CLOSED
- ☐ PENDING

SIGNATURE

(INVESTIGATION OFFICER)

(REPORT MUST BE COMPLETED BY END OF SHIFT)

DATE 06-20-85

INCIDENT REPORT

No 3935

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HOW INCIDENT WAS REPORTED: PHONE <input checked="" type="checkbox"/> IN PERSON <input type="checkbox"/> ON VIEW <input type="checkbox"/> LETTER <input type="checkbox"/> TELEGRAM <input type="checkbox"/> TWX <input type="checkbox"/> RADIO <input type="checkbox"/> OTHER <input type="checkbox"/>				
RECEIVED BY IZATT		OFFICER ASSIGNED IZATT / SQUIRE		
DETAILS OF INCIDENT				

Complainant reported theft of Christmas Tree from well also, the well had been plugged.

State #1
215. 23E 26
43-019-15600
NW SE

OFFICERS INVESTIGATION:

(FIRST REPORT)

D/S Squire talked to Jack Turner in reference to complaint. Turner stated it has been 1 to 2 months since anyone has been to the well site, so it is unknown when the theft occurred. There are no identification marks or brand name on the christmas tree. He estimated the value at \$1,000.00. There was no evidence at the scene. There was an old trailer license plate at the scene #WM1472 - CO. No tracks.

The well is located at the area behind DIMA PLAZA. Turner advised me that McKay from DIMA had gone with him to the well site.

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- ☐ UNFOUNDED
- ☐ CLEARED
- ☐ CLOSED
- ☐ PENDING

SIGNATURE

(INVESTIGATION OFFICER)

(REPORT MUST BE COMPLETED BY END OF SHIFT)

DATE 06-20-85

MICROFICHE

COMPANY:

OCT Inc

DATE:

8/12/85
3:07 pm

TIME:

3:07 pm

PERSONAL CONTACT DOCUMENTATION

CONTACT:

Kent Turner

CONTACT TELEPHONE NO:

801-485-7225

2) SDG
236 #26

(43-019-15600)

SUBJECT:

Losey State #1 well. They reported the stolen ~~the~~ chistmastree
to Grand County Sheriff's Dept. They are going to work on getting
the paper work and problems up to date. They are
definitely going to accept ownership of this well.
Mr. Turner will be in when ready to do paperwork.

(Use attachments if necessary)

RESULTS

(Use attachments if necessary)

CONTACTED BY:

W. H. Moor

To BILL MOORE
Date 9-23 Time 1:02

While You Were Out

M. KENT TURNER
of Office Home
Phone 485-7225 277-8566
AREA CODE NUMBER EXTENSION

TELEPHONED		PLEASE CALL	<input checked="" type="checkbox"/>
WAS IN TO SEE YOU		WILL CALL AGAIN	<input type="checkbox"/>
WANTS TO SEE YOU		URGENT	<input type="checkbox"/>
RETURNED YOUR CALL			

Message

No answer 9/24/85
G. H. S. A
Dave Whit
303-629-7773

Operator



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 15, 1986

TO: Norm Stout, Well Records Supervisor
FROM: John Baza, Petroleum Engineer *CRB*
RE: Well No. State 1, Sec. 26, T. 21S, R. 23E, Grand County, Utah

Based on recent field inspections conducted by William Moore, Oil and Gas Field Specialist, it has been determined that the original operator of the listed well no longer exists. Therefore, the well status should be considered as a shut-in well with operator unknown because no further information on the well can likely be obtained.

The well lacks a well head and is venting to the atmosphere. The site is in disrepair and not identified. The original lease and bond have been terminated by the Division of State Lands and Forestry. Since then, the lease has been reissued to JCT Inc. The new lessee is trying to get bonded, but won't accept responsibility until they can. The well should be listed as shut-in without operator until further operations are proposed.

WM/sb
0214T-15



Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

August 7, 1990

MEMO TO FILE: Ramey #1/State #1 43-019-10672 T21S R23E SEC 26

FROM: Vicky Carney

RE: Duplicate API Numbers

Two API #'s were assigned to this file, the original number - ~~43-019-10672~~ - will be kept and accepted as the correct number for this well. API # ~~43-019-15600~~ will be deleted from the records where this well is concerned.

WE10/76

*9/6/227 API #
43-019-10672 Deleted
for



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 7, 1990

MEMO TO FILE: Ramey #1/State #1 43-019-10672 T21S R23E SEC 26

FROM: Vicky Carney

RE: Duplicate API Numbers

Two API #'s were assigned to this file, the ~~original~~
~~number - 43-019-10672 - will be kept and accepted as the correct~~
~~number for this well.~~ API # ~~43-019-15600~~ will be deleted from the
records where this well is concerned.

WE10/76

*9/22/90 API #
43-019-10672 Deleted
JCR



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LOSEY, CARL
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXX XX 99999 9999
ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0390

Report Period (Month/Year) 11 / 91

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
STATE #1							
4301915600	11283	21S 23E 26	MRSN				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature

Telephone _____

GRAND CONT.

P0799/Energy Resources Ins.

43-019-30100 - Sec. 29, T. 21S, R. 24E - United Inv. St. #1 - SOW
TD 900'/Last Insp. 6-7-90 (ML-26503 & *ML-35599)
Lease to ML-35599/Lear Petroleum - Will Not Assume Responsibility.

✓ P0384/Grindstaff, E. C.

43-019-30195 - Sec. 2, T. 21S, R. 23E - Grindstaff #9 - SGW
TD 975'/Last Insp. 4-11-90 (ML-27749)
To N8175/John N. Baird, N9675/Master Petroleum & Dev. ?

✓ 43-019-30181 - Sec. 2, T. 21S, R. 23E - Grindstaff St. 2-10-C - SGW
TD 1178'/Last Insp. 10-16-90

P0390/Losey, Carl

43-019-15600 - Sec. 26, T. 21S, R. 23E - State #1 - SGW
TD 816'- PBTD 621'/Last Insp. 5-9-90 (ML-39374 & *ML-3684)
Original Lease Terminated/Bond Released *ML-3684/JCT, Inc.

P0800/Main, W.S.L.

43-019-10683 - Sec. 9, T. 22S, R. 19E - Brendel Fed. #1 - SOW
TD 4125'/Last Insp. 12-12-90 (SL-052365/Federal & *ML-41907)
Original Lease SL-052365/Brendel Oil & Gas - Terminated & Bond Rel.

N0900/Silengo, Charles L.

43-019-30722 - Sec. 16, T. 20S, R. 21E - Sun Resources 16-5 - OPS
TD 3200'/Last Insp. 3-20-90 (ML-27795)
Claims Reclamation Regs. #40-6-12(4) Expired-Some Surf Work Done.

P0058/United Technical Industries Inc.

43-019-11369 - Sec. 2, T. 20S, R. 24E - State #3 - SOW
TD 970'/Last Insp. 7-31-89 (ML-7567 & *ML-39901/Frank Adams)
Lease to ML-39901/Frank Adams - Will Not Assume Responsibility

N1050/Vukasovich Drilling

43-019-30157 - Sec. 32, T. 20S, R. 23E - State #17 - SGW
TD 2070'/Last Insp. 3-1-90 (*ML-42047)
Original Lease Cancelled/Bond Released *ML-42047/Jim Drossus ?

UINTAH

P0798/International Research & Dev. Inc.

43-047-30091 - Sec. 2, T. 6S, R. 19E - Monada State #2 - SGW
TD 5295'/Last Insp. 6-15-90 (ML-15691 or ML-15651 ?)
Original Operator Globe Minerals Inc.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) *Well Stat/TA - No Monthly Report
Energy Resources Inc./P0799 (ML-26503 & *ML-35599/Lear Petroleum)
Grindstaff, E.C./P0384 (ML-27749)
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)
Losey, Carl/P0390 (ML-39374 & *ML-3684/JCT, Inc.)
Main, W.S.L./P0800 (ML-41907)
Pixley, Kenneth/N7570 (ML-3162 & *ML-22574 or ML-22574A/Pixley ?)
Silengo, Charles L./N0900 (ML-27795) *Well Stat/OPS - No Mo. Report
United Technical Industries Inc./P0058 (ML-7567/*ML-39901/F. Adams)
Utah Oil Company/P0801 (ML-25424)
Utah Parks Petroleum Co./P0536 (ML-34169)
Vukasovich Drilling/N1050 (ML-42047)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
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355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-39374
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: _____ PHONE NUMBER: _____ Ext _____		8. WELL NAME and NUMBER: STATE 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2310 FSL 1650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 26 Township: 21.0S Range: 23.0E Meridian: S		9. API NUMBER: 43019156000000
9. FIELD and POOL or WILDCAT: GREATER CISCO		COUNTY: GRAND
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/20/2012	OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 4/19/12 - Cut off casing, dig cellar. Cement to surface had been P&A'd previously. 4/20/12 - Weld on DHM, backfill pit, cover DHM and clean location. Done. UTM Coordinates (Nad 83): 0643888 4312560 Elevation: 4375'		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 27, 2013		
NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMBER 801 538-5281	TITLE Engineer
SIGNATURE N/A	DATE 11/27/2013	